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The integrated on-bottom stability analysis of offshore pipelines

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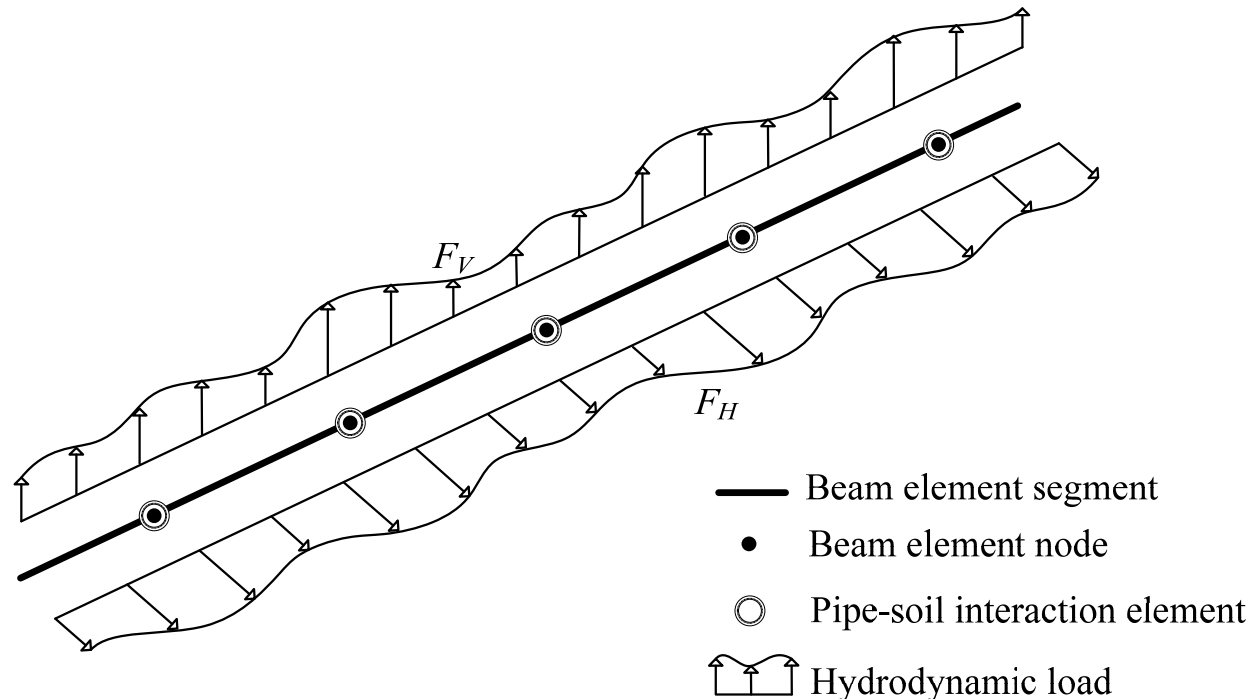
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Centre for Offshore Foundation Systems
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Integrated on-bottom pipeline simulation program

- Hydrodynamic load modeling *UWAHYDRO*
- Pipe-soil interaction modeling *UWAPIPE*
- Finite element analysis program *ABAQUS*





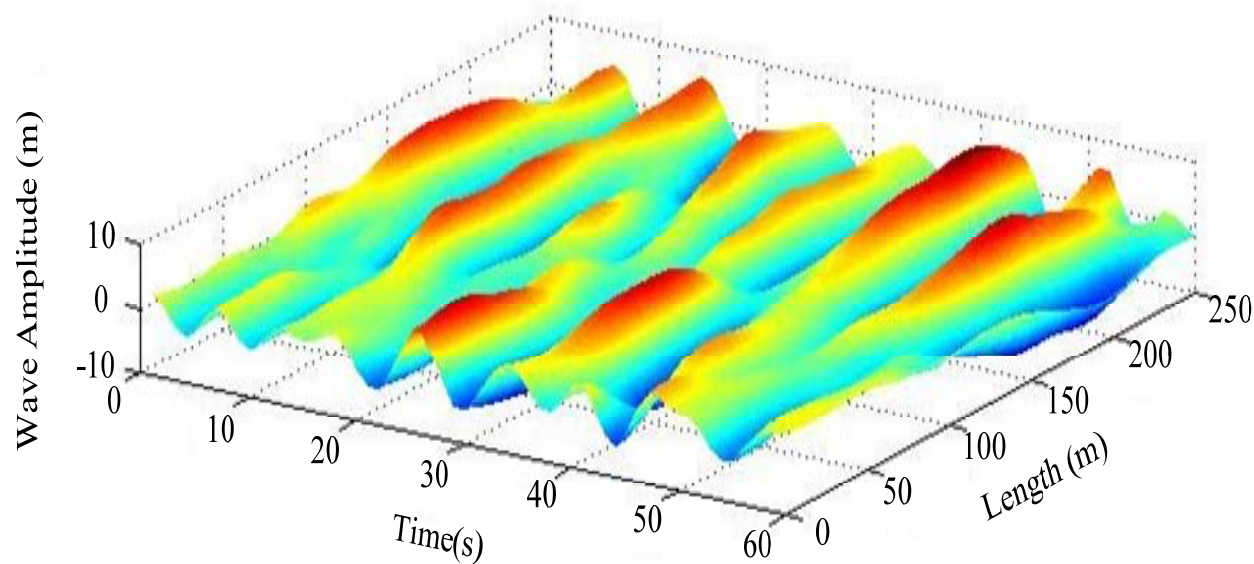
Hydrodynamic load modeling program

UWAHYDRO

➤ *(I) At the beginning of the simulation:*

1 - Developing the ocean surface

- ❑ Wave spectrum (JONSWAP)
- ❑ Spreading function (ISO 19910-1)
- ❑ Linear wave theory



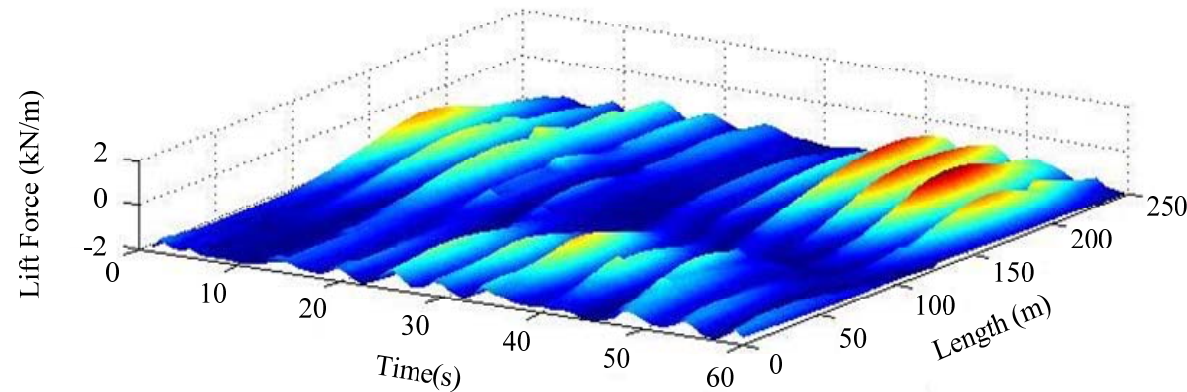
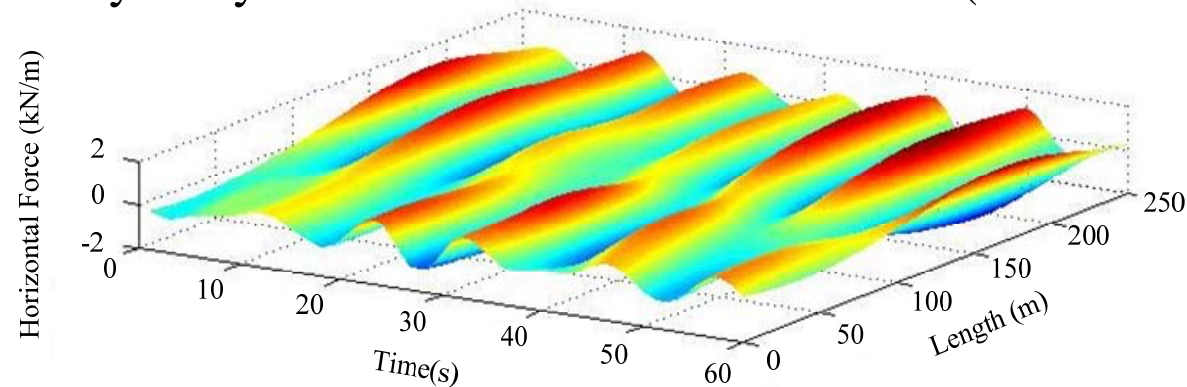


Hydrodynamic load modeling program *UWAHYDRO*

➤ (1) *At the beginning of the simulation:*

2 - Estimating the hydrodynamic forces

- ❑ Wave kinematics at the pipeline level (**Linear wave theory**)
- ❑ Hydrodynamic forces (**Fourier Method**)





Hydrodynamic load modeling program

UWAHYDRO

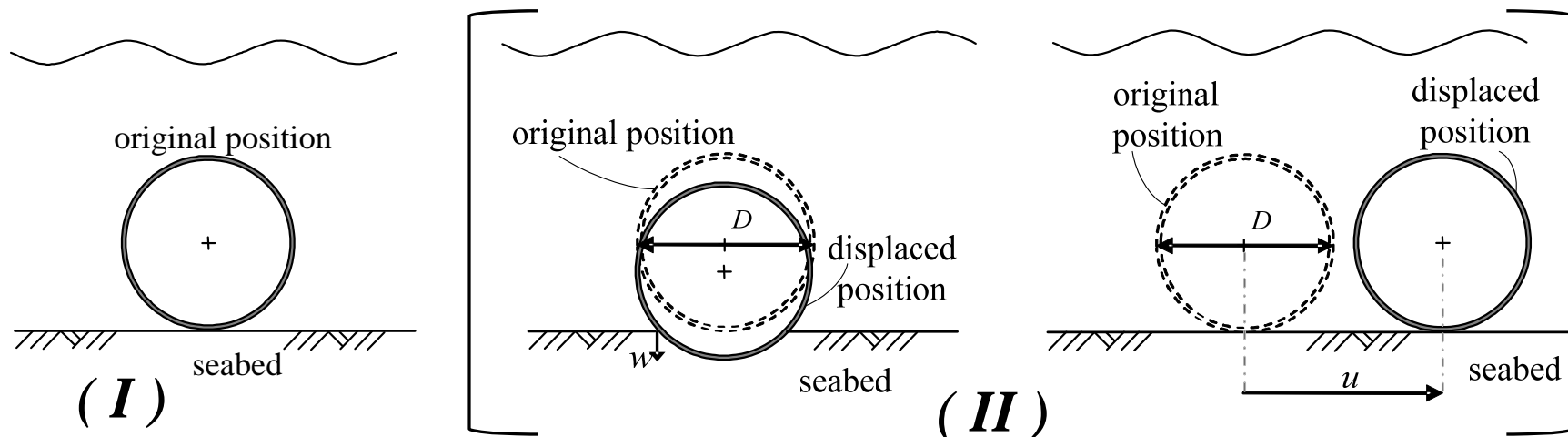
➤ (I) *At the beginning of the simulation:*

- 1 - Developing the ocean surface
- 2 - Estimating the hydrodynamic forces

Hydrodynamic loads will be developed for each pipe node and will be saved as “**DataBase**” for the rest of the simulation

➤ (II) *During the simulation :*

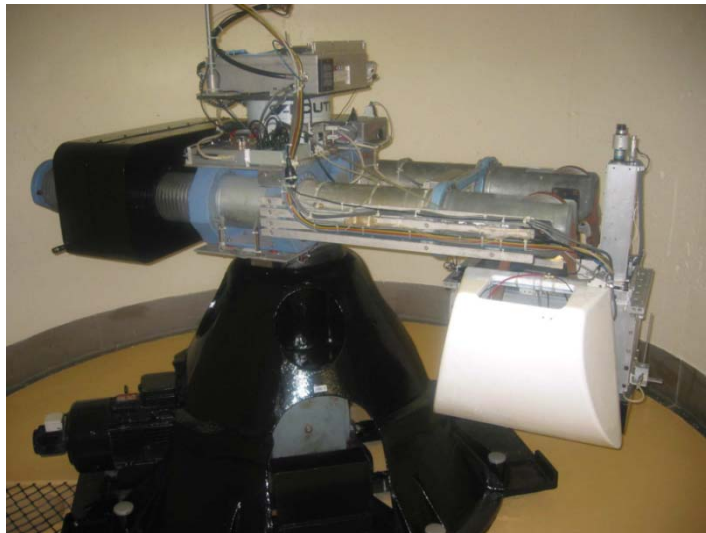
- Update the “**DataBase**” according to the pipe displacements!!





Pipe-soil interaction modeling program *UWAPIPE*

State-of-the-art pipe-soil interaction model is developed by Zhang (2001). The model is based on centrifuge experiments of an element of prototype pipeline dimensions 1m in diameter and 8 m in length.



The beam centrifuge at UWA

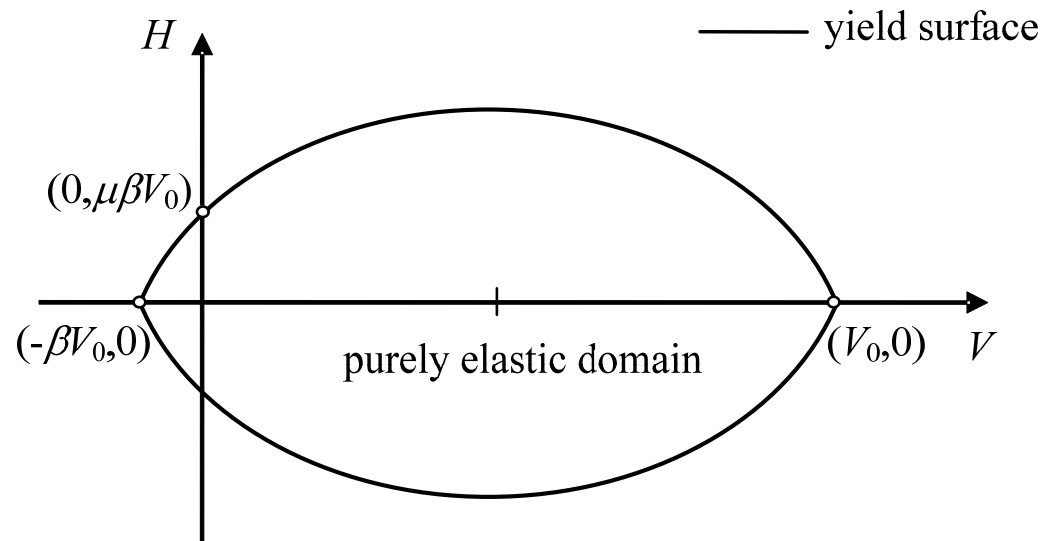


Pipe model during testing

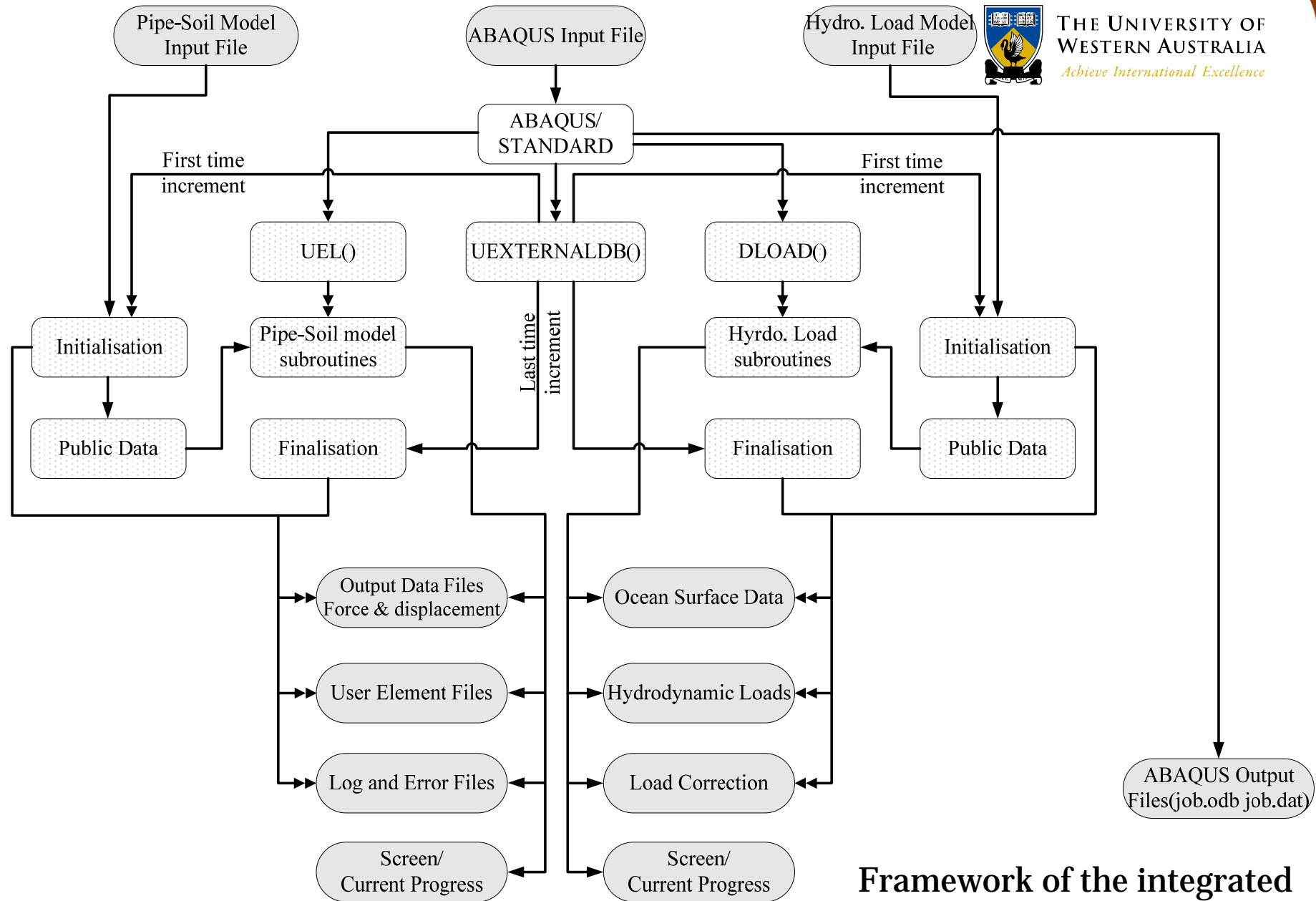


Pipe-soil interaction modeling program *UWAPIPE*

The model uses the plasticity framework to directly relate the resultant force on a segment of pipe to the corresponding displacement.



The model formulations are coded in a computer program named UWAPIPE by Tian and Cassidy in 2008.

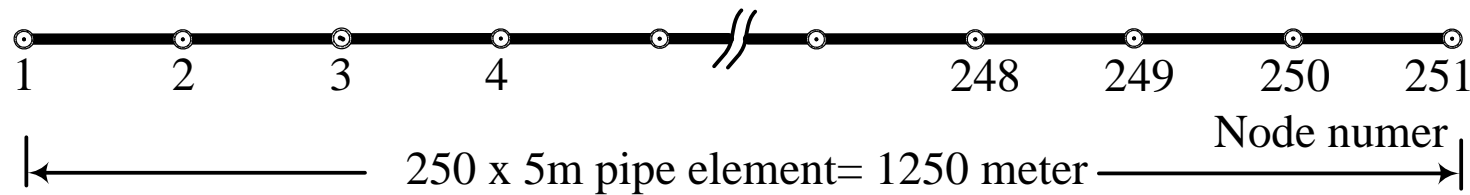


Framework of the integrated pipeline simulation program

Illustrative Example

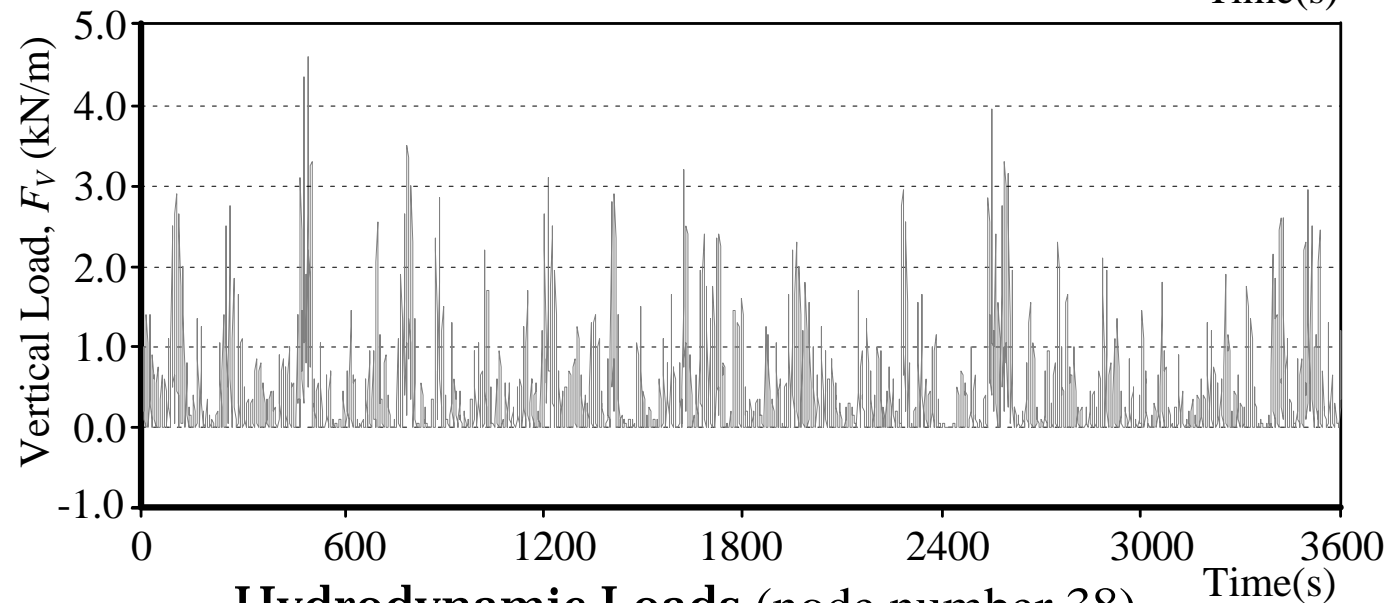
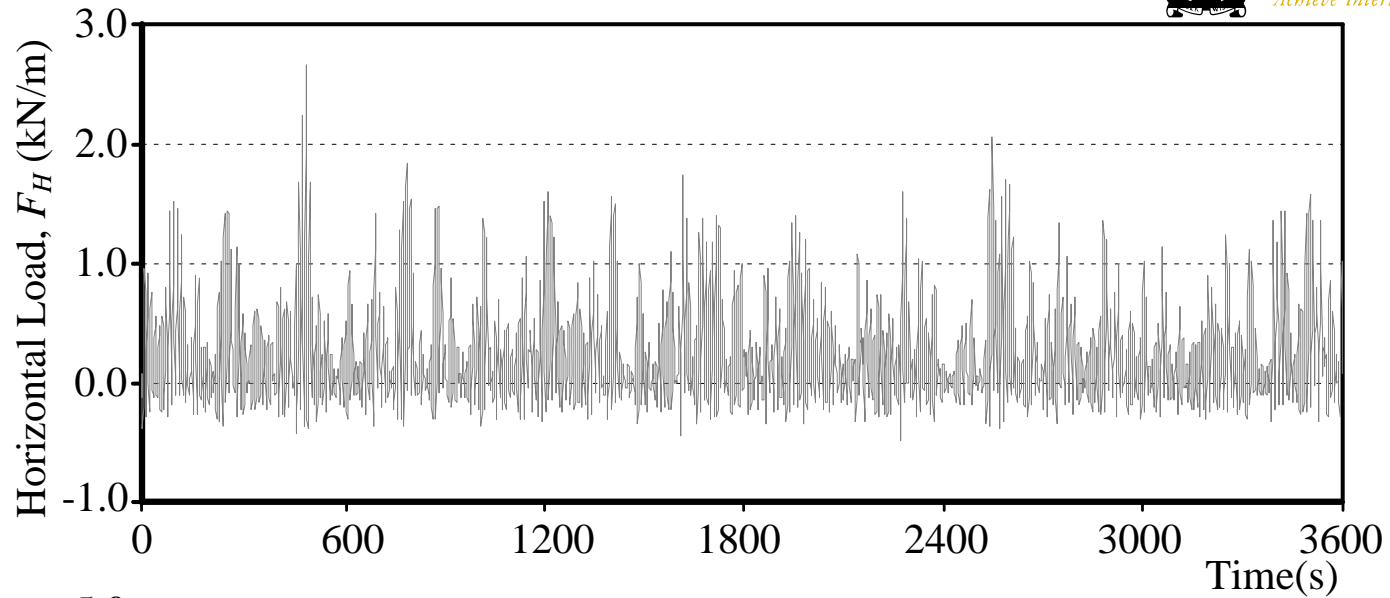


An example of pipeline simulation under 1 hour storm loading.



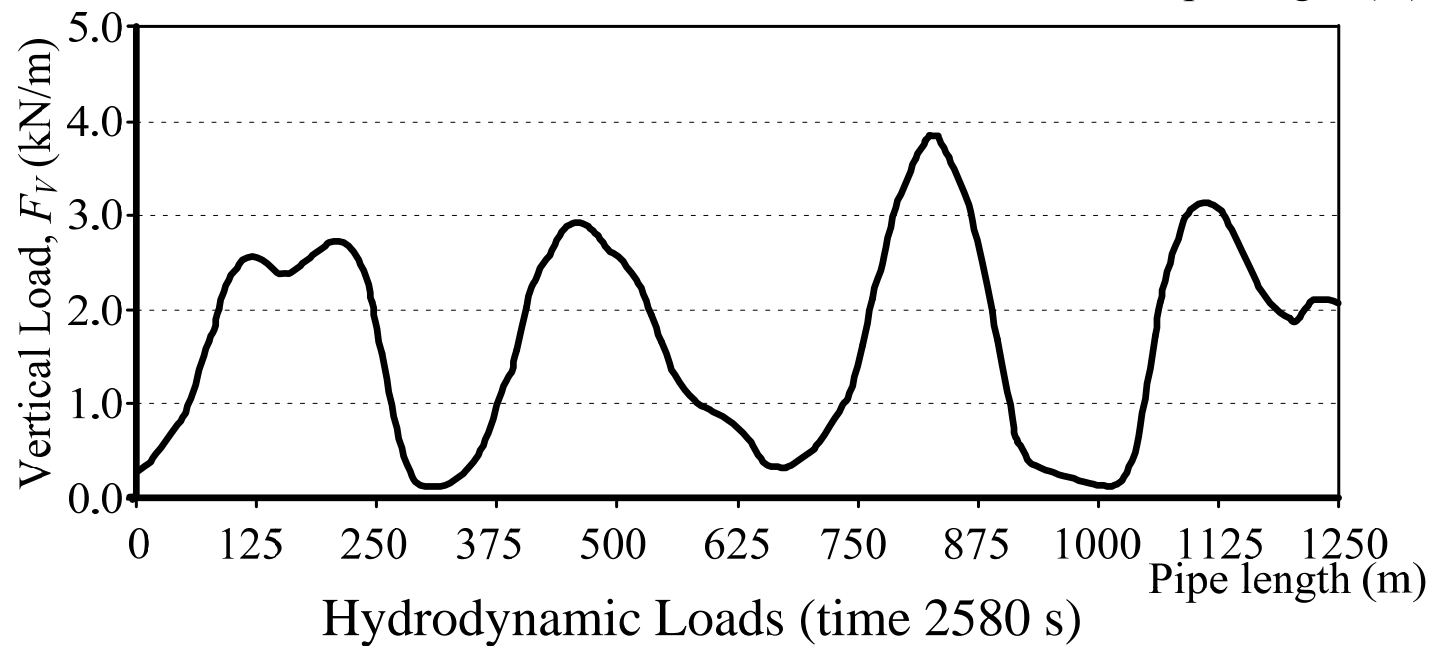
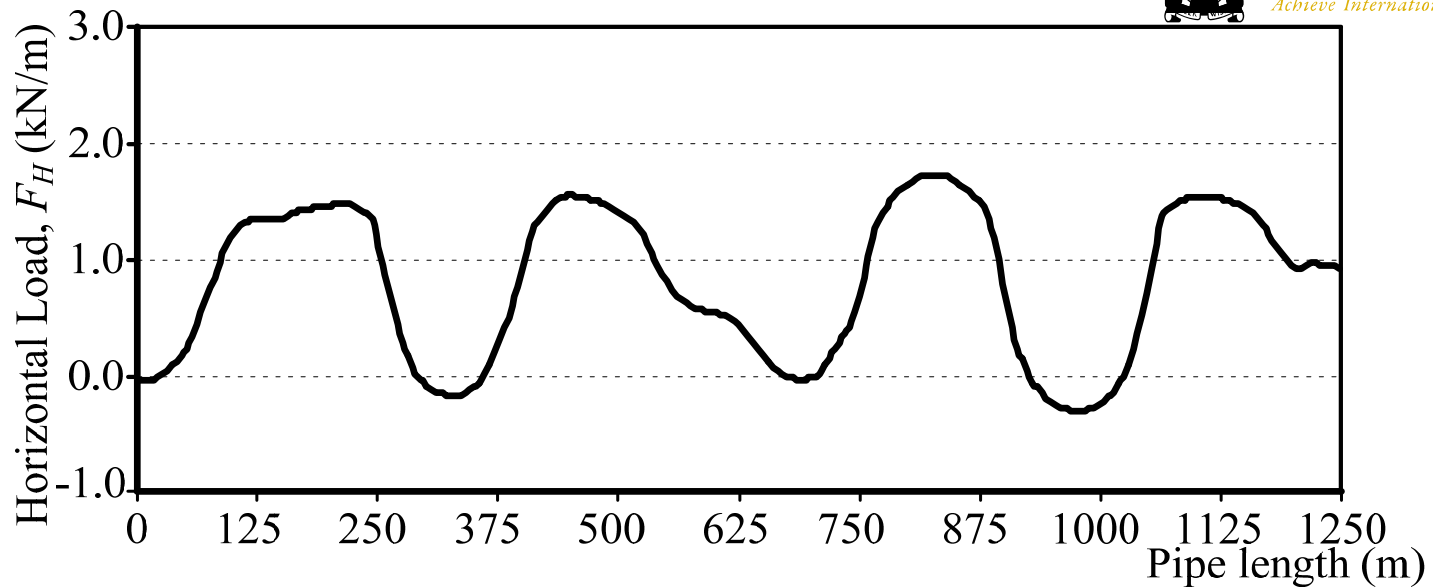
Category	Symbol	Value	Description
UWAHYDRO	H_s	12 m	Significant wave height
	T_p	10 s	Peak spectral period
	U_c	1 m/s	Current velocity
	Φ	5.43	Spreading constant
UWAPIPE	μ_o	0.40	Yield surface shape parameter
	β	0.06	Yield surface shape parameter
	m_t	0.65	Plastic potential surface shape parameter
	k_{vp}	400 kN/m/m	Plastic vertical stiffness
	$k_{ve} \& k_{he}$	8000 kN/m/m	Elastic vertical & horizontal stiffness
Pipe	E	2.1E11 kN/m ²	Young's modulus
	D	1.0 m	Pipe diameter
	t_s	0.03 m	Pipe thickness
	Ws	5.06 kN/m	Pipe self-weight

Hydrodynamic loads

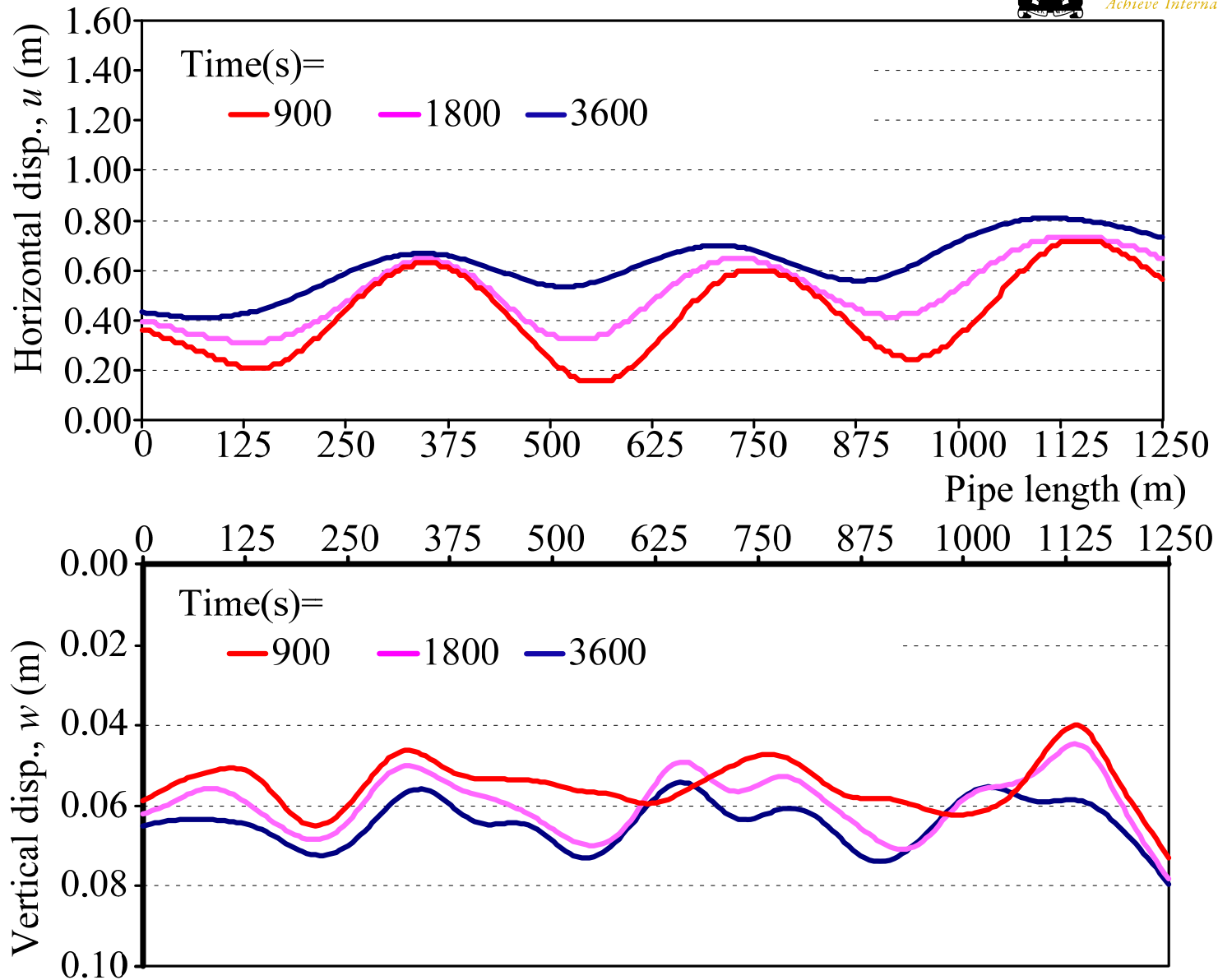


Hydrodynamic Loads (node number 38)

Hydrodynamic loads, cont.



Pipeline displacement results



Comparing the results with/without PME with/without updating the “*DataBase*”

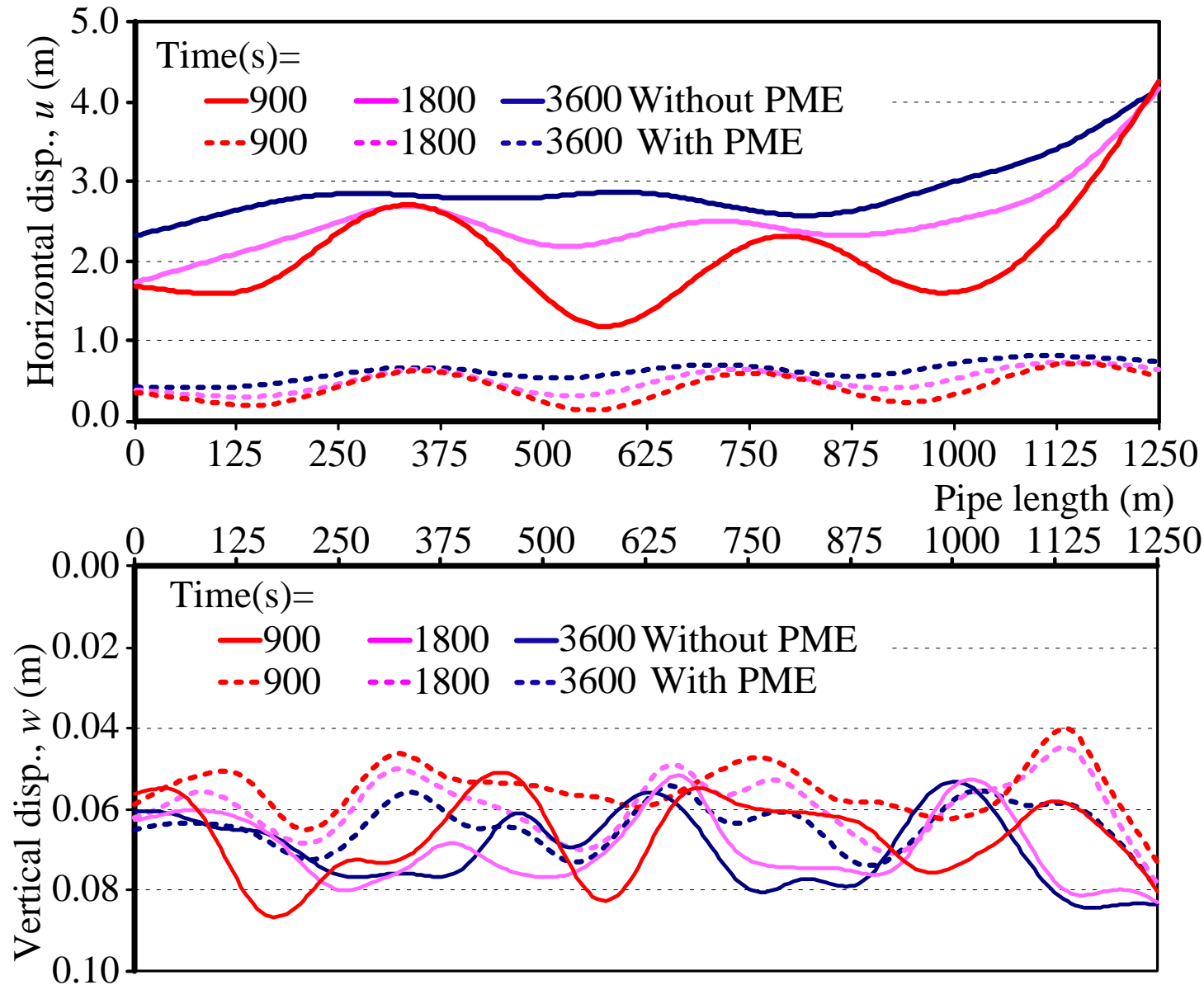
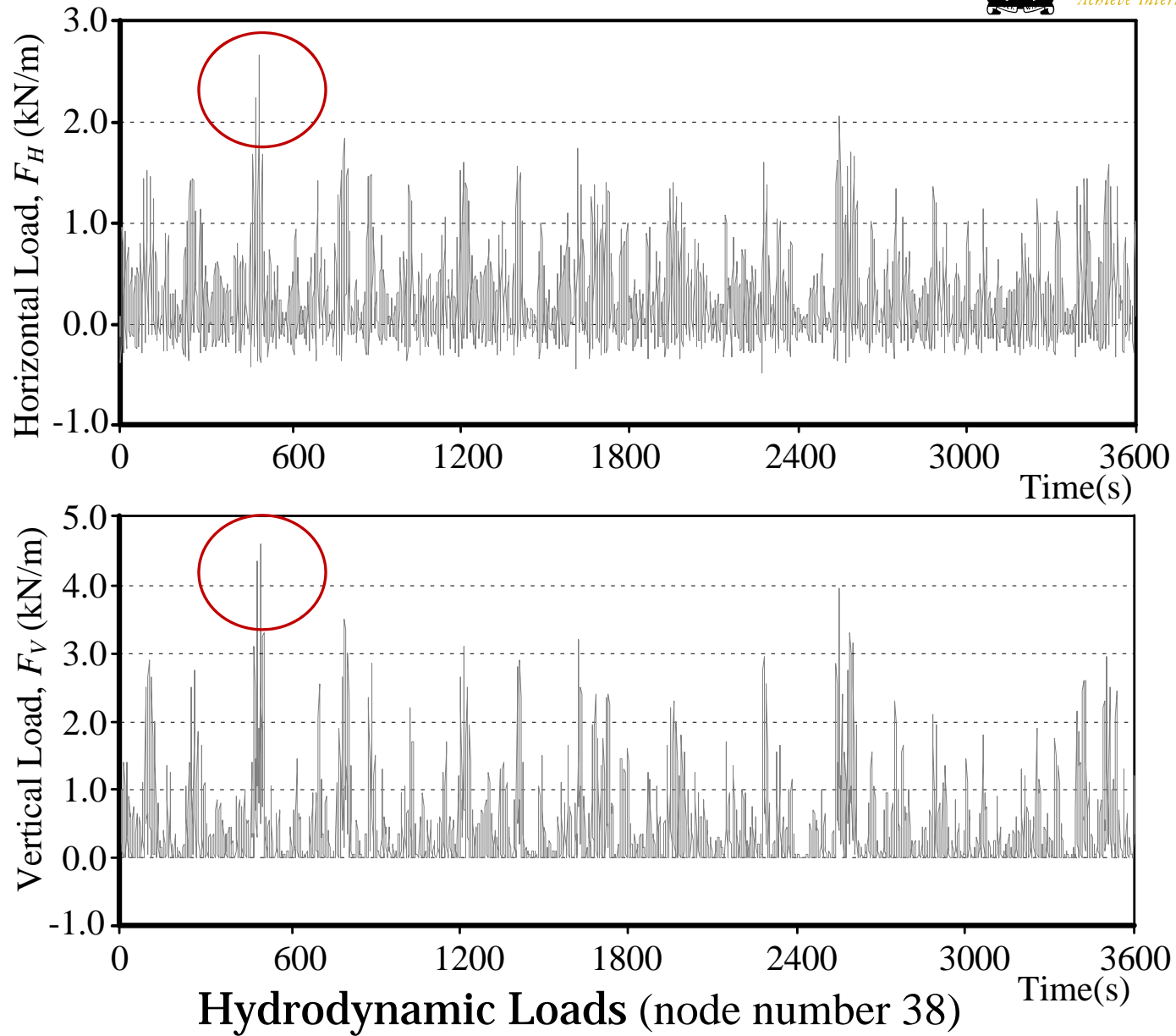
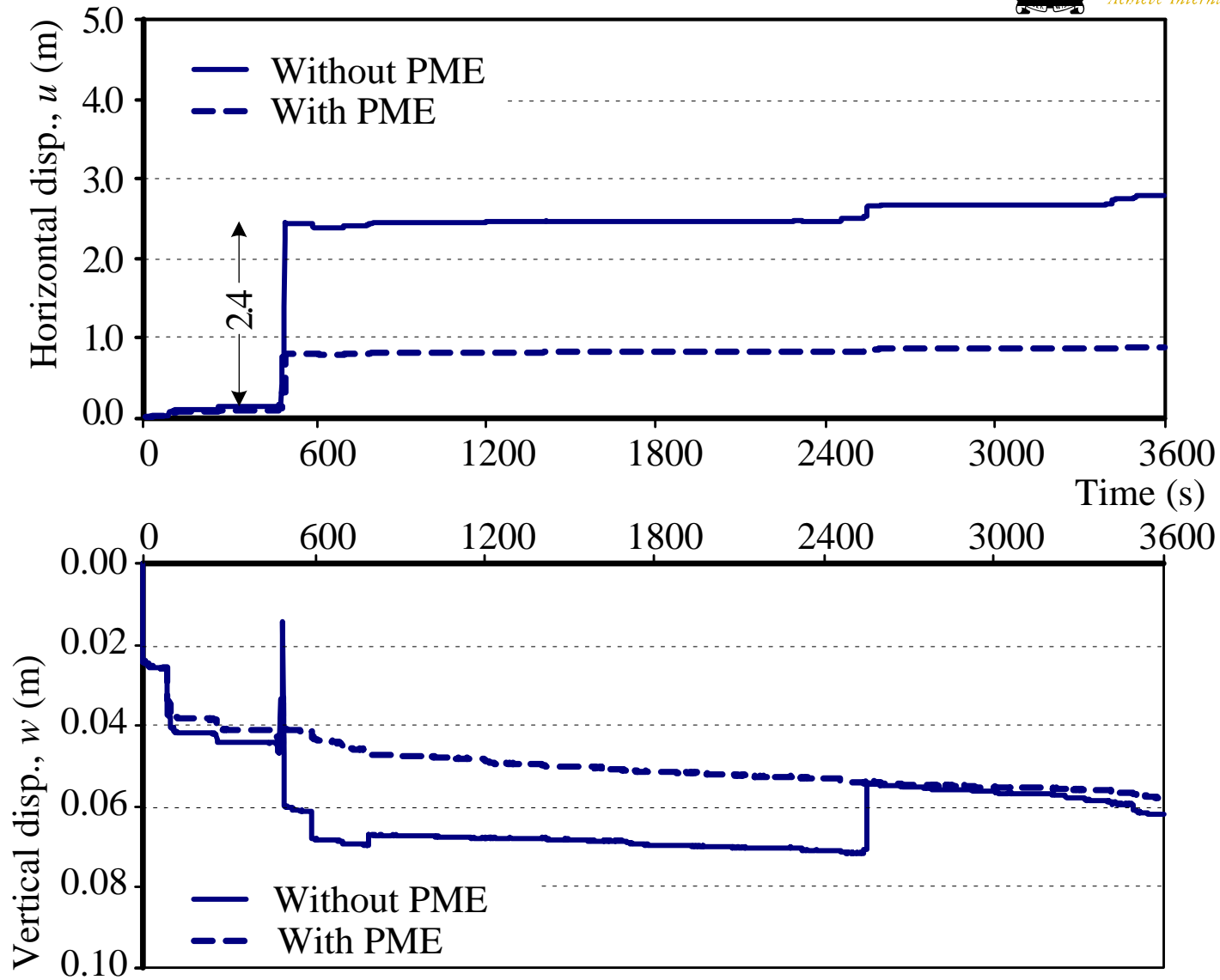


Illustration of the hydrodynamic reduction



Pipeline displacements of node number 38



Conclusions



- The developed pipeline simulation program accounts for
 - An accurate hydrodynamic modeling
 - An advanced pipe-soil interaction modeling
 - The coupling effect between the hydrodynamic load model and the pipe-soil interaction model

Future studies

- Parametric study of the input parameters used in the pipeline simulations
- Deterministic and statistical analysis of pipeline stability in the NWS region
- Assessment of a displaced pipeline in the GOM after hurricane IVAN 2004

References



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The hydrodynamic model

- [1] Sorenson, T., Bryndum, M., and Jacobsen, V. (1986). "Hydrodynamic Forces on Pipelines- Model Tests." Danish hydraulic Institute (DHI), Contract PR-170-185. Pipeline Research Council.
- [2] Youssef, B. S., Cassidy, M. J., and Tian, Y. (2009a). "Implementing 3D Hydrodynamic Forces into Integrated Pipeline Analysis–UWAHYDRO." Research Report No. C:2521, COFS, University of Western Australia, Perth.
- [3] Youssef, B. S., Cassidy, M. J., and Tian, Y. (2009b). "Numerical Modelling of Hydrodynamic Forces." Research Report No. C:2520, COFS, University of Western Australia, Perth.

The pipe-soil model

- [1] Tian, Y., and Cassidy, M. J. (2008). "Modelling of Pipe-Soil Interaction and Its Application in Numerical Simulation." *The International Journal of Geomechanics*, 8(4), 213-229.
- [2] Tian, Y., and Cassidy, M. J. (2009). "UWAPIPE Verification Example Manual." Centre for Offshore Foundation System, University of Western Australia, Perth.
- [3] Zhang, J. (2001). "Geotechnical stability of offshore pipelines in calcareous sand." Thesis (Ph.D.), University of Western Australia.

The developed program and further studies

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- [2] Youssef, B. S., Cassidy, M. J., and Tian, Y. (2010). "Balanced Three-Dimensional Modelling of the Fluid-Structure-Soil Interaction of an Untrenched Pipeline." Proc. 20th International Offshore (Ocean) and Polar Engineering Conference, Beijing, China.
- [3] Youssef, B. S., Cassidy, M. J., and Tian, Y. (2011). "Probabilistic Model Application in the Integrated Stability Analysis of Offshore On-Bottom Pipeline." Proceedings of the 30th International Conference on Ocean, Offshore and Arctic Engineering, Rotterdam, The Netherlands.